

CHESAPEAKE ENERGY CORPORATION
MANAGEMENT'S OUTLOOK AS OF OCTOBER 30, 2018

Chesapeake periodically provides guidance on certain factors that affect the company's future financial performance. New information or changes from the company's August 1, 2018 outlook are ***italicized bold*** below.

	Year Ending 12/31/2018
Production Growth adjusted for asset sales ^(a)	1% to 5%
Absolute Production	
Liquids - mmbbls	48.5 - 52.5
Oil - mmbbls	31.5 - 33.5
NGL - mmbbls	17.0 - 19.0
Natural gas - bcf	790 - 830
Total absolute production - mmboe	180 - 191
Absolute daily rate - mboe	494 - 524
<i>Estimated Realized Hedging Effects^(b) (based on 10/25/18 strip prices):</i>	
<i>Oil - \$/bbl</i>	<i>(\$11.85)</i>
<i>Natural gas - \$/mcf</i>	<i>\$0.07</i>
<i>NGL - \$/bbl</i>	<i>\$(0.95)</i>
<i>Estimated Basis to NYMEX Prices:</i>	
<i>Oil - \$/bbl</i>	<i>\$2.05 - \$2.25</i>
<i>Natural gas - \$/mcf</i>	<i>(\$0.10) - (\$0.15)</i>
<i>NGL - \$/bbl</i>	<i>(\$6.20) - (\$6.60)</i>
Operating Costs per Boe of Projected Production:	
Production expense	\$2.85 - \$2.95
Gathering, processing and transportation expenses	\$6.85 - \$7.35
Oil - \$/bbl	\$3.60 - \$3.80
Natural Gas - \$/mcf	\$1.25 - \$1.35
<i>NGL - \$/bbl</i>	<i>\$8.25 - \$8.65</i>
Production taxes	\$0.60 - \$0.70
General and administrative ^(c)	\$1.25 - \$1.35
Stock-based compensation (noncash)	\$0.10 - \$0.20
DD&A of natural gas and liquids assets	\$5.25 - \$6.25
Depreciation of other assets	\$0.35 - \$0.45
Interest expense	\$2.40 - \$2.60
<i>Marketing net margin^(d)</i>	<i>(\$55) - (\$35)</i>
Book Tax Rate	0%
<i>Adjusted EBITDA, based on 10/25/18 strip prices (\$ in millions)^(e)</i>	<i>\$2,300 - \$2,500</i>
Capital Expenditures (\$ in millions) ^(f)	\$2,000 - \$2,300
Capitalized Interest (\$ in millions)	\$175
Total Capital Expenditures (\$ in millions)	\$2,175 - \$2,475

(a) Based on 2017 production of 407 mboe per day, adjusted for 2017 asset sales and 2018 asset sales signed to date.

(b) Includes expected settlements for oil, natural gas and NGL derivatives adjusted for option premiums. For derivatives closed early, settlements are reflected in the period of original contract expiration.

(c) Excludes expenses associated with stock-based compensation, which are recorded in general and administrative expenses in Chesapeake's Consolidated Statement of Operations.

(d) Excludes non-cash amortization of approximately \$19 million.

(e) Adjusted EBITDA is a non-GAAP measure used by management to evaluate the company's operational trends and performance relative to other oil and natural gas producing companies. Adjusted EBITDA excludes certain items that management believes affect the comparability of operating results. The most directly comparable GAAP measure is net income but, it is not possible, without unreasonable efforts, to identify the amount or significance of events or transactions that may be included in future GAAP net income but that management does not believe to be representative of underlying business performance. The company further believes that providing estimates of the amounts that would be required to reconcile forecasted adjusted EBITDA to forecasted GAAP net income would imply a degree of precision that may be confusing or misleading to investors. Items excluded from net income to arrive at adjusted EBITDA include interest expense, income taxes, and depreciation, depletion and amortization expense as well as one-time items or items whose timing or amount cannot be reasonably estimated.

(f) Includes capital expenditures for drilling and completion, leasehold, geological and geophysical costs, rig termination payments and other property, plant and equipment. Excludes any additional proved property acquisitions.